

Schott Climate Neutral 2030 A way to decarbonization in the glass industry

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Outlook

SCHOTT

glass made of ideas

Approach 1 Green Electricity Flagship Project PROSPECT Microwave assisted heating Plasma assisted heating

Approach 2 Green Hydrogene Admixture with NG

Approach 3 Green Hydrocarbon Bio-Methan Bio-Ethanol

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A sustainable corporate model

Carl Zeiss Foundation Heidenheim an der Brenz and Jena Foundation acting as shareholder				
SCHOTT AG Mainz	Carl Zeiss AG Oberkochen			
Subsidiaries	Subsidiaries			

Strong presence in global markets

Sales and share of sales in FY 2022/23 by sales region in EUR

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Our goal is sustainable growth

FY 2022/23



Worldwide presence

40 productions sites / 24 sales offices Europe Austria Finland Belgium France Sweden Netherlands Croatia Germany Norway Switzerland Czech Republic Great Britain Poland Turkey Denmark Hungan Russian Federation North America Mexico in over USA 30 Asia and Oceania countries China Malaysia India Singapore Indonesia Taiwan Australia Japan Korea South America Argentina Brazil Columbia Middle East and North Africa Israel Tunisia



Broad product portfolio for high-tech markets





Specialty glass – a high-tech material

Glass is made by melting quartz sand and other raw materials





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Our path towards climate neutrality

We want to avoid, reduce or offset emissions that are harmful to the climate.



Technological change

We will **avoid** emissions by using new technologies, but this change will take time.



Energy efficiency

We **reduce** emissions by continuously increasing our energy efficiency.



Green electricity

We avoid

emissions by purchasing 100 percent green electricity.



Compensation

We **compensate** any remaining emissions with high-quality climate protection projects.



Technology Change Is ecology and economy possible?

Year	Price of Electricity [EUR/MWh]	Price of Natural Gas [EUR/ MWh]	Price of CO2 EUR/t	Price of NG + CO2 ⁴ [EUR/ MWh]	Base value Bio Methan [Eur/MWh]	Price of Green H2 [EUR/MWh]	Price share % NG vs. El	Price share % (NG eff.) ³ vs El	Price share % (NG eff.+CO2) ³ vs El	Price share % H2 vs El	Price share % (H2 eff.) ³ vs El
2024 ¹	120,0	55,0	70,0	69,0	69,0	300,0	46	92	115	250	500
2030 ²	86,0	40,0	90,0	58,0	58,0	195,0	47	93	135	227	454
2040 ²	51,0	25,0	180,0	61,0	61,0	114,9	49	98	239	225	451
2050 ²	45,0 ^V	25,0	180,0	61,0 🗸	61,0	75,0 🗸	56	111	271 🗸	167	333 🗸

1: SCHOTT Market Review | 2: BMWK, Carbon Contracts for Difference, Outline of funding limits in energy pricing | 3: hot crown heating: approx. 50% of applied energy only used for glass processing, rest thermal loss in superstructure and hot flue gas | 4: 0,201 t CO₂/MWh NG

Messages for way of Technology Change for special glass



Develop melting to electro boosting / full electrical melting wherever it is technological feasible



Reduce as much as possible need of crown heating by chemical burning



Use green Hydrogene or Hydrocarbon only instead of NG for the residual crown heating which is unavoidable



Our Way of Technology Change

We Rely on Innovative Technologies to Avoid Carbon Emissions in Glass Production.

Approach 1



Green Electricity

Electro Boosting Plasma Burner for crown Microwave assisted melting

Approach 2



Green Hydrogen

Admixtures with Natural Gas (NG) and Liquid Propan Gas (LPG)

Full replacement of fossil fuel

Approach 3



Green Hydrocarbon

Admixtures NG with Bio-Methan, Bio-LPG, Bio-Ethanol

Full replacement of fossil fuel



The Technology-Roadmap to Drive Technology Change

Technology	2020	2025	2030	2035	2040
High Electric-melting pilot PLANET				Rollout based on	successful pilot
Electric-melting pilot PROSPECT				Rollout based on	successful pilot
Melting tank with admixture Natural Gas – Hydrogen fuel			Depenc	ls on availability and cost of (Green Hydrogen
Melting tank based on Hydrogen fuel			Depend	ls on availability and cost of (Green Hydrogen
Melting tank with admixture Bio-Methan			Depends o	n availability and cost of Gre	en Hydrocarbon
	R&D Pilot, in applicati	on and based on grant for funding			

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Approach 1: Green Electricity





Application oriented Electro Boosting

Project PLANET high electrification (>60% of overall energy consumption in tank)

Project PROSPECT E-Melter + RT (residual CO₂ < 20% of former melting process)

Basic Research

Project GIFFT burner replacement by fuel-flexible plasma torch

Project MiGWa micro-wave assisted melting



Source: Horn@Glass-Industries – Hybrid tank

Approach 1

Overview Green Electricity Research Tasks@SCHOTT

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Electro Boosting Approach 1: Green Electricity Glass Flow and Electrode Corrosion to Be Considered





Glass	°C	A/cm ²	50 Hz	1 kHz	3 kHz	10 kHz
Type 1	1620	1,0	1,0		< 1	<1
Type 1	1620	2,0	1,5			
Type 2	1620	2,0		1,5		< 1
Туре 3	1650	2,0	1,5			< 1
Type 4	1650	2,0	2,0			< 1

Data based on representative Lab-Test, Mo-electrode

Significant change in temperature and glass flow based on heat circuit design in standard 50Hz

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Electrode corrosion in mm/a based on glass type and current density / frequency. Current density increased or corrosion reduced by use of inverter technology >1 kHz*

* Patents pending



Flagship project **PROSPECT** Characteristics



>80% reduction CO2/a with electricity and use of NG only in refining tank. Potential of 100% reduction of CO2/a out of thermal processing with use of green H2 or Bio-fuel in refining tank. (approx. 500 t/a CO2 will remain from carbonated raw materials)

Approach 1: Green Electricity



"Implementation and operation of a 'Zero Carbon' pharmaceutical glass pilot furnace on an industrial scale"

- Start of the pilot furnace campaign with start of annealing in Q1 2026
- Solution for 5.0 Pharmaglass
- Target throughput: > 40 t/d pharmaceutical glass per day
- Technology concept Full Electric Melter + electro-boosted Refiner
- Location: Mitterteich / Germany
- New tank for trial operation in production
- If successful, roll-out existing tanks of common technology at repair with new technology

Invest: > 40 Mio€, funding 14,85 Mio€





Flagship project PROSPECT Scetch of tank design*



* Patents pending, e.g. EP4345069 A1

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Approach 1: Green Electricity

Approach 1: Green Electricity

Challenges for PROSPECT



Development of technology

(Prospect F&E) and start of pilot production (Prospect Pilot) within 5 years

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Glass production > 40 tonnes/day. Standard industrial tank size

Large surface of electrodes in interaction with glass, no impact to glass allowed New electrical heating technology with **higher frequent** AC power Keep glass quality without any compromise Option for **100% free** of CO2 from thermal processing



Plasma Burner Approach 1: Green Electricity Applied R&D to the special needs for Glass Industry





Source: LIETUVOS ENERGETIKOS INSTITUTAS

Source: LIETUVOS ENERGETIKOS INSTITUTAS as consortium leader

Project GIFFT

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Sustainable Glass Industry with Fuel-Flexible Technology, Oct 2023 - Sep 2027











Plasma Burner Plasma assisted Fuel Flexible Combustion

Initial free flame test in laboratory, overall energy approx 80kW



DC-Plasma + CH4 Oxyfuel DC-Plasma + H2 Oxyfuel

by courtesy of LEI, project GIFFT, March 2024







Approach 1: Green Electricity Basic Research in Assisted Heating for Melting



Penetration depth and power input for soda lime glass at **2,2 GHz**





Source: Microwave heating of glass, H.Römer et al, Congress on Microwave and Radio Frequency Processing, 2000, Orlando, USA

With micro-wave assisted processing during the heat–up of glass it is possible to provide an extra portion of energy in between batch and melt to improve and speed-up the melting process*

* Patents pending

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Challenge Introduce MW into melting tank

First attempts at walking with new technology



Understand application in cold trial set-up

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Hot-stage test Pt-crucible with continues glass flow

with MW

Pilot application in small tank with continues glass flow

Approach 1: Green Electricity

MW Shielding MW source

batch charger





w/o MW







Approach 2 Overview Green

Hydrogen Research Tasks@SCHOTT

SCHOTT started research in Hydrogen in 2019



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Hydrogen Natural Gas Admixtureat Production Scale

Fuel gas and Oxygen flow rate



Flue gas



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Idealised combustion calculation



 $CH_4 + 2 \cdot O_2 \rightarrow CO_2 + 2 \cdot H_2O$

 $H_2 + 0, 5 \cdot O_2 \rightarrow H_2 O$



Approach 2: Green Hydrogen

Gas Tank for Hydrogen Supply for Pilot and Production Test



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Constant H2 supply, up to two trailers for refill every day



More than 1,5 years of approval process



Buffer for <2h for one melting tank if NG fully replaced







Hydrogen Natural Gas Admixtureat Production Scale



Joint project with Mainzer Stadtwerke to test hydrogen admixture on a real production melting tank.



Starting at 10 Vol.-% H2 with incremental increase up to 35 Vol.-%, same Vol % for each burner



Tests were running for 4 Weeks, 7 days per week, 24h per day



Fuel gas flow rates controlled via crown temperature Oxygen controled via residual O2 in flue gas

Approach 2: Green Hydrogen







Hydrogen Natural Gas Admixture at Production Scale

Fuel Gas Flow Rates and Capacity





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Running for 4 weeks without malfunction



Approx 14% overall energy replaced by Hydrogen



For constant temperatures same energy required (as calculated in advance)

Approach 2: Green Hydrogen





Hydrogen Natural Gas Admixture at Production Scale

NOx measurement in flue gas



NOx measurements



NOx corelates with residual O2



No significant change in NOx noticeable







Hydrogen Natural Gas Admixture at Production Scale

NOx measurement in flue gas



OH content measurements in glass product



25

Noticeable increase in OH content with increasing H2 admixture For up to 35 Vol.-% H2 OH content still within specification limitation







Approach 2: Green Hydrogen

Approach 3: Green Hydrocarbon





Approach 3

Overview Green Hydrocarbon Tasks@SCHOTT



Available regular fuel oil - oxygene burner with possible conversion to NG-Oxygen





Linde / Praxair

Air Liquide Honneywell / Maxxon

	Sulfur	Flue gas H ₂ O
Bio-Ethanol	< 10ppm	61,2%
Fuel oil EL	ca 50 ppm	48,0%
Natural gas	< 10 ppm	66,2%

Market (2020)*

1.000 kt/a DE 29.500

29.500 kt/a BR

* google research

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Bio-Methan

On site physical delivery Certificates for pipeline network use

Bio-Methan annual production in DE (Nm3/h)



Market (2020) *	
10 TWh DE	30 TWh EU

NG: 950 TWh (DE)





Conclusion



Technological change allowing for direct reduction of climate-damaging emissions **requires time. Electricity** is most promising for ecological and economical match



Hydrocarbons seem to be a feasible option as **bridging technology** or in cases were Hydrogen has technological disadvantages. Today, even industrial mass supply is available.



SCHOTT as a leading specialty glass company wants to drive the technological change in as **many platforms** as possible.



In the end focusing on a single technology does not allow to react to the future undetermined development in pricing and availability around the world to the **different green energy sources for glass melting.**



Overall, to speed up the technological change with Green Hydrogen or other Green energy substitutes **economic benefits** are the best enabler.



Besides the use of Green Electricity for electro boosting, **plasma burners and microwave supported melting**

are additional conceivable technical solutions; basic research is in progress.



Conclusion







Thank You for Your Time!

Do You Have Any Questions?

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